#### RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

#### OIL & GAS DOCKET NO. 20-0281144

## IN RE: P-5 ORGANIZATION REPORT OF RICE DRILLING COMPANY

#### FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. CODE §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

#### FINDINGS OF FACT

- 1. Rice Drilling Company [Operator #706685] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before October 1, 2012.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

### **CONCLUSIONS OF LAW**

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

**IT IS ORDERED** that renewal of Rice Drilling Company's P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Rice Drilling Company as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that Rice Drilling Company shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

**It is further ORDERED** that Rice Drilling Company and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. Nat. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't. Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

## RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated March 26, 2013.)

Docket No. 20-0281144

No approved W-3X on file

# Exhibit A

No approved W-3X on file

2

Must resolve Field Operations H-15 delinquency preventing 1482 approval

3

Well Number API Number District ID Number Lease Name MARTIN JERSEY FARM "B" 083 31948 088310 3 Electricity must be disconnected (certify on Form W-3C) Surface equipment must be removed (certify on Form W-3C) No approved W-3X on file Must resolve UIC H-5 Test issue preventing 14(B)(2) approval 1 C EUBANK, OZORO "C" 083 31975 26053 Electricity must be disconnected (certify on Form W-3C) Surface equipment must be removed (certify on Form W-3C) No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval EUBANK, OZORO "C" 2 C 083 31996 26053 Electricity must be disconnected (certify on Form W-3C) Surface equipment must be removed (certify on Form W-3C) No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval 083 32058 FEATHERSTON 1 16651 7B Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval STEWARDSON, ROBERT ET AL 1 083 32075 26083 Electricity must be disconnected (certify on Form W-3C) Surface equipment must be removed (certify on Form W-3C) No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval FEATHERSTON 2 083 32116 16651 Electricity must be disconnected (certify on Form W-3C) Surface equipment must be removed (certify on Form W-3C) No approved W-3X on file Must resolve UIC H-5 Test issue preventing 14(B)(2) approval 16 083 32129 05938 LAUGHLIN, OLLIE Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval 3 C EUBANK, OZORO "C" 083 32251 26053 Electricity must be disconnected (certify on Form W-3C) Surface equipment must be removed (certify on Form W-3C) No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval 1 WOODRUFF, E. P. 083 32477 17880 Electricity must be disconnected (certify on Form W-3C) Surface equipment must be removed (certify on Form W-3C) No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval WOODRUFF, E. P. "A" 2 083 32490 17882 7B Electricity must be disconnected (certify on Form W-3C) Surface equipment must be removed (certify on Form W-3C) No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval

No approved W-3X on file

5

API	Number Dis	strict	ID Number	Lease Name		Well Number
083	80587 Electricity No approved		disconnected	FEATHERSTON, I (certify on		1
083	80588 Electricity No approved		disconnected	FEATHERSTON, d (certify on		2
083	80590 Electricity No approved		disconnected	FEATHERSTON, l (certify on		4
083	80591 Electricity No approved		disconnected	FEATHERSTON, d (certify on		5
083	80592 Electricity No approved	7B must be W-3X on	disconnected	FEATHERSTON, d (certify on		7
083	80594 Electricity No approved		disconnected	FEATHERSTON, d (certify on		9
083	80595 Electricity No approved		disconnected	FEATHERSTON, d (certify on	BOND Form W-3C)	10
083		ipment m	disconnected st be removed	FEATHERSTON, d (certify on ed (certify on	Form W-3C)	12
083		ipment m	disconnecte ust be remov	FEATHERSTON, d (certify on ed (certify on	Form W-3C)	13
083	80599 Electricity No approved	7B must be W-3X on	disconnecte	FEATHERSTON, d (certify on		14
083	Surface equal No approved	ipment m W-3X on	ust be remov file	TAYLOR MOTOR d (certify on ed (certify o -15 delinquen	Form W-3C)	1 pproval
399	Production No approved	fluids m W-3X on	ust be purge file	FENNEL UNIT d (certify on d (certify on Claim issue		401 approval
399	Surface equ. No approved	ipment m W-3X on	ust be remov file	FENNELL UNIT d (certify on ed (certify o Claim issue	Form W-3C)	403 U approval

API	Number Di	strict	ID Number	Lease Name		Wel	l Number
399	Surface equ	ipment mu W-3X on	disconnected st be remove file	ed (certify	T on Form W-3C) on Form W-3C) e preventing 14	(B)(2) appr	403L oval
399	Production No approved	fluids mu . W-3X on	ist be purged file	d (certify	IT on Form W-3C) on Form W-3C) e preventing 14	(B)(2) appr	301 U
399	Production No approved	fluids mu W-3X on	ist be purged file	d (certify	T on Form W-3C) on Form W-3C) e preventing 14	(B)(2) appr	301 L
399	Production No approved	fluids mu l W-3X on	ist be purged file	d (certify	on Form W-3C) on Form W-3C) te preventing 14	(B)(2) appr	302 U
399	Production No approved	fluids mu 1 W-3X on	disconnected ast be purged file	d (certify	on Form W-3C) on Form W-3C) ae preventing 14	ı(B)(2) appı	302 L
399	02953 Electricity Surface equ	7C / must be lipment m d W-3X on	15908 disconnecte ust be remov file	FENNELL UNd (certify ed (certify	•		303 U
399	02954 Electricity Production No approve	7C y must be fluids m d W-3X on	15908 disconnecte ust be purge file	FENNELL UM d (certify d (certify			304
399	Production No approve	fluids m d W-3X on	ust be purge file	d (certify	NIT on Form W-3C) on Form W-3C) ue preventing 14	4(B)(2) app	307 U
399	Production No approve	fluids m d W-3X on	ust be purge file	d (certify	on Form W-3C) on Form W-3C) ue preventing 1	4(B)(2) app	307L
399	Surface eq No approve	uipment m d W-3X on	ust be remov	red (certif	NIT on Form W-3C) y on Form W-3C) ue preventing 1	4(B)(2) app	308 roval

INSUFFICIENT PROGRESS ON 10-YEAR INACTIVE WELLS: For wells shut-in at least 10 years as of September 1, 2010, operators were given five years to address the surface equipment removal requirements. For your Organization Report renewal on OCTOBER 1, 2012, Rule 15(i) requires that you be at least 40% complete with this process. Current W-3C records indicate that you have not met this requirement (0% of your phase-in wells show that you have completed the surface cleanup). Your Organization Report renewal cannot be approved until you have met this requirement and have filed the appropriate Commission forms to update our records.